

GP(E)/ECoS/003/2026



**Guidelines For Solar Photovoltaic  
Installation Under The Programme of  
SOLAR RAKYAT SABAH**

**Electricity Supply Enactment 2024**

REG. NO	ISSUANCE/ AMENDMENTS	EFFECTIVE DATE	REMARKS
GP(E)/ECoS/003/2026	First Issuance	30 June 2026	

Published by:

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ECoS Publication Number : GP(E)/ECoS/003/2026



## **ELECTRICITY SUPPLY ENACTMENT 2024**

### **FOR SOLAR PHOTOVOLTAIC INSTALLATION UNDER THE PROGRAMME OF SOLAR RAKYAT SABAH**

**GP(E)/ECoS/003/2026**

In exercise of the power conferred by Section 101 of the Electricity Supply Enactment 2024, the Commission issues the following Guidelines:

#### **Purpose**

1. The purpose of these Guidelines is to promote renewable energy through installation of solar PV system on residential premises primarily for self-consumption and any excess energy to be exported under the SOLAR RAKYAT SABAH Programme.

#### **Title and Commencement**

1. These Guidelines may be cited as the Guidelines for Solar Photovoltaic Installation under the Programme of SOLAR RAKYAT SABAH.
2. These Guidelines shall come into effect on the date of issuance by the Commission.

Date: 30<sup>th</sup> June 2026

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**DATUK IR. ABDUL NASSER BIN ABDUL WAHID**  
CHIEF EXECUTIVE OFFICER  
ENERGY COMMISSION OF SABAH

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## 1. OBJECTIVES

- 1.1 These Guidelines are developed by the Commission for the following objectives:
- (a) to prescribe the principles of initiatives under the SOLAR RAKYAT SABAH
  - (b) to set out roles and responsibilities of the Distribution Licensee and SOLAR RAKYAT SABAH programme; and
  - (c) to regulate matters relating to the implementation and operation of the SOLAR RAKYAT SABAH.

## 2. APPLICATION

- 2.1. These Guidelines shall apply to:
- (a) any Consumer in Sabah complying with these Guidelines in participating in the SOLAR RAKYAT SABAH;
  - (b) the relevant Distribution Licensee, whose Distribution System is connected to the SOLAR RAKYAT SABAH Consumer; and
  - (c) any Electrical Contractor of Class PV (Grid-Connected) [ECCPV (GC)].
- 2.2. These Guidelines are not intended in any way to circumvent the application of and obligations or requirements under any other written law or standards. Parties relying on these Guidelines are advised to obtain independent advice on the applicability of the same to their Installations.

## 3. DEFINITIONS AND INTERPRETATION

- 3.1. In these Guidelines, the following terms shall bear the following meanings:

**“Applicant”** means a person applying to be a SOLAR RAKYAT SABAH Consumer of a Distribution Licensee;

**“Billing Period”** means the period for which electricity bills shall be prepared for the SOLAR RAKYAT SABAH Consumers by the Distribution Licensee;

<b>“Commencement Date”</b>	means the start of the operation of solar PV Installations for SOLAR RAKYAT SABAH Programme;
<b>“Commission”</b>	means the Energy Commission of Sabah (ECoS) established under the Energy Commission of Sabah Enactment 2023;
<b>“Consumer”</b>	means an owner or occupier of a premise who is supplied or required to be supplied with electricity by the Distribution Licensee;
<b>“Distribution Licensee”</b>	means Sabah Electricity or KKIP Power Sdn Bhd, who is the holder of a licence to distribute electricity issued by the Commission under Section 8 of the Enactment, for the purpose of these Guidelines;
<b>“Distribution System”</b>	means an electricity system of electric lines, cables, switchgear and associated equipment at nominal voltage of less than 66kV that is used, worked or operated by the Distribution Licensee;
<b>“Domestic Consumer”</b>	means a Consumer occupying a private dwelling premise which is not used as a hotel, boarding house or used for the purpose of carrying out any form of business, trade, professional activities or services;
<b>“EEISy”</b>	means the ECoS Energy Information System, a digital platform established by the Energy Commission of Sabah (ECoS) serving as the portal for energy programme information, application, reporting, and data submission.

<b>“Electricity Supply Agreement”</b>	means the agreement entered into between Distribution Licensee and SOLAR RAKYAT SABAH Consumer;
<b>“Enactment”</b>	means the Electricity Supply Enactment 2024, as amended, modified or supplemented from time to time;
<b>“Energy”</b>	means electrical Energy, measured in the units of kWh or MWh;
<b>“ICPT”</b>	means Imbalanced Cost Pass Through;
<b>“Indirect Connection”</b>	means the connection of a solar Solar PV installation to a supply line indirectly through the internal distribution board of the SOLAR RAKYAT SABAH Consumer where the solar Solar PV installation is connected to an electrical point within the Premise of the SOLAR RAKYAT SABAH Consumer instead of the Point of Interconnection;
<b>“Installation“</b>	means the whole of any plant or equipment under one ownership or, where a management is prescribed, the person in charge of the management, designed for the supply or use, or both, as the case may be, of electricity; including generating unit, if any, with all necessary plant, buildings and land in connection therewith, pipeline, supply line, electricity supply infrastructure, domestic and non-domestic electrical installation and consuming apparatus, if any;
<b>“kV”</b>	means kilovolt or 1,000 volt;
<b>“kWac”</b>	means kilowatt in ac rating;
<b>“kWp”</b>	means kilowatt peak. Rated kWp in relation to

a Solar PV installation means the maximum direct current power such Installation can produce under standard test conditions of 1000 watts per square meter of solar irradiation and 25 degrees Celsius ambient temperature;

**“KWTBB”**

means the Renewable Energy Fund;

**“Low Voltage”**

means a voltage normally not exceeding 1,000 volts alternating current or 1,500 volts direct current between conductors, or 600 volts alternating current or 900 volts direct current between conductor and earth;

**“SOLAR RAKYAT SABAH”**

means the programme that enables domestic Consumers to install solar PV systems, consume the electricity they generate, and channel any excess to the grid through the Net Energy Metering mechanism;

**“SOLAR RAKYAT  
SABAH Programme”**

means the mechanism where a SOLAR RAKYAT SABAH Consumer installed a solar Solar PV installation on the roof-top of his Premise primarily for his own use. During the first twelve (12) years of operation, any excess Energy which is not consumed due to operational constraints or monthly or seasonal variation in load demands at the said Premise may be exported to the Distribution System. The credit to be received for such excess Energy may be used to offset part of the electricity bill for Energy provided by the Distribution Licensee during the applicable Billing Period, all in compliance with these Guidelines;

**“SOLAR RAKYAT  
SABAH Consumer”**

means a Consumer with solar Solar PV installation under the SOLAR RAKYAT SABAH.

**“SOLAR RAKYAT  
SABAH Contract”**

means the agreement entered into between a SOLAR RAKYAT SABAH Consumer and a Distribution Licensee under the SOLAR RAKYAT SABAH Programme;

**“Point of Interconnection”**

means the point where the electrical Installation of the SOLAR RAKYAT SABAH Consumer is physically connected to the Distribution System operated by the Distribution Licensee, where supplies at nominal voltage of 230 or 400 volts, the point is at the cut-off fuse; and at the Premise of the SOLAR RAKYAT SABAH Consumer;

**“Premise”**

means a building together with its land, outbuildings and any structures within the same compound occupied or used by the SOLAR RAKYAT SABAH Consumer;

**“PV”**

means photovoltaic;

**“SE”**

means Sabah Electricity Sdn. Bhd. (Company No: 199801006745 (462872-W))

**“Settlement Period”**

means the period starting from 1st January of a year and ending on 31st December of the same year, except for the first year on the Commencement Date of the SOLAR RAKYAT SABAH Programme. The first year may not be a full twelve (12) months settlement period. For example, if the

Commencement Date for a SOLAR RAKYAT SABAH Consumer fall on July 2026, then the end of the settlement period will be on December 2026 which is only a six (6) months' period; and

**“SST”** means Sale and Service Tax

- 3.2. Subject to paragraph 3.1, unless expressly indicated to the contrary or unless the context otherwise requires, terms adopted and used in these Guidelines shall bear the same meaning as they are defined in the Enactment.
- 3.3. If there are any conflict between the provisions of these Guidelines and of those contained in the Enactment, the provisions in the Enactment shall prevail.

#### **4. ELIGIBILITY CAPACITY AND PERIOD OF APPLICATION**

- 4.1. The total capacities under the SOLAR RAKYAT SABAH Programme in Sabah shall be subject to any decision made or capacity as determined by the Commission.
- 4.2. The opening or cessation of SOLAR RAKYAT SABAH Programme shall be based on a first-come-first-served basis and subjected to any date or period determined by the Commission.

#### **5. ELIGIBILITY CRITERIA**

- 5.1 Any person eligible to apply is as follows:
  - (a) a person applying to be Consumer of the Distribution Licensee under Domestic Category;
  - (b) Consumer under Domestic Category who has not participated in any previous solar PV programme; or
  - (c) existing Net Energy Metering 1.0 Consumer.
- 5.2 Any application made by the existing SOLAR RAKYAT SABAH Consumer under

paragraph 5.1 shall not amount to an extension to the period of existing contract.

- 5.3 Any person referred to in paragraph 5.1 shall be subject to the provisions of these Guidelines.

## **6. TYPES OF INSTALLATION ALLOWED**

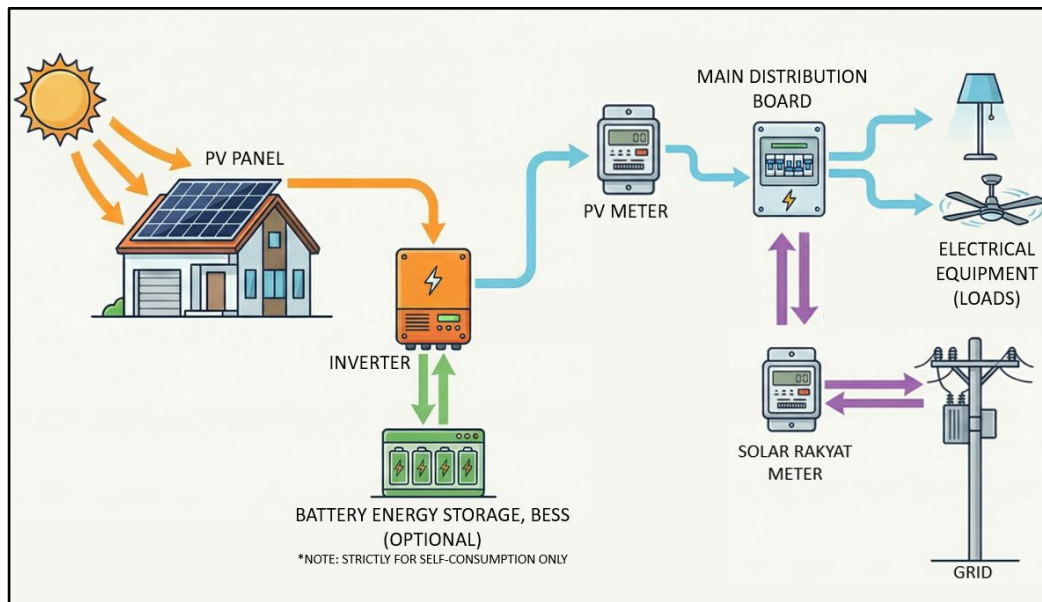
- 6.1 The solar Solar PV installation shall be of PV panels mounted on the rooftop or porch of the building within the same premise. Ground – mounted installation is not allowed.

## **7. CAPACITY LIMIT**

- 7.1 The maximum capacity of the Solar PV installation shall be as follows:
- (a) for single phase SOLAR RAKYAT SABAH Consumer, not more than 5kWac; and
  - (b) for three (3) phase SOLAR RAKYAT SABAH Consumer, not more than 10 kWac.
- 7.2 Notwithstanding the above, existing Net Energy Metering (NEM) 1.0 Consumers who wish to participate in the SOLAR RAKYAT SABAH Programme shall ensure that their solar Solar PV installation complies with the capacity limits stated in Section 7.1 above. Where the existing solar Solar PV installation exceeds the applicable capacity limit as stated in Section 7.1 above, the NEM Consumer shall reduce or reconfigure the solar Solar PV installation to conform to the applicable limit respectively prior to obtaining approval from the Commission to participate in the SOLAR RAKYAT SABAH programme. Any modification, reconfiguration or reduction required to achieve compliance shall be undertaken at the sole costs and expense on the NEM Consumer.

## **8. CONNECTION OF SOLAR SOLAR PV INSTALLATION**

- 8.1 Connection to the Distribution System shall be through Indirect Connection. **Figure 1** shows the diagram of the connection between the SOLAR RAKYAT SABAH Consumer's solar Solar PV installation and the Distribution Licensee's Distribution System.



**Figure 1: The connection of a solar Solar PV installation to the Consumer electrical Installation**

## 9. TECHNICAL REQUIREMENTS

- 9.1 The equipment, design, installation, testing and commissioning, and the operation and maintenance of the solar Solar PV installation shall be in accordance with the relevant provisions under the Enactment and any relevant requirements under the subsidiary legislations made under it any other authorities having jurisdiction over the installation works and operation of the solar Solar PV installation.
- 9.2 The SOLAR RAKYAT SABAH Consumer shall refer to the Technical Guideline for Connection of Indirect Solar PV Power Generation for SOLAR RAKYAT SABAH as in **Schedule 1** for relevant technical requirements and specifications of design, equipment, Installation works, testing, commission and operation of the solar Solar PV installation and the interconnection facility.
- 9.3 If there is any inconsistency between any requirement under these Guidelines with any requirement in the technical documents, the requirements under these Guidelines shall prevail.
- 9.4 All connections shall comply with the relevant requirements under the Distribution Code for Sabah, whichever is applicable.

- 9.5 The design, calculation, drawings, Installation, testing and commissioning of the Solar PV installation and the interconnection to the Distribution System shall be certified by qualified and competent persons, as required under relevant laws, which include but shall not be limited to the following:
- (a) in accordance with the Enactment and its subsidiary legislations in relation to the electrical works; and
  - (b) in accordance with the Registration of Engineers Act 1967 or Architects Act 1967 for the structure of mounting the PV panels.
- 9.6 The Distribution Licensee shall have the right to disconnect supply at the Point of Interconnection in the event of any danger or risk to the safety, reliability or security of the Distribution System or the safety of the SOLAR RAKYAT SABAH Consumer's Installation which the solar Solar PV installation may cause.
- (a) the solar Solar PV installation shall be reconnected to the Distribution System as soon as possible if such danger or risk has ceased or has been alleviated; and
  - (b) no supply to the Premise of the SOLAR RAKYAT SABAH Consumer shall be disconnected unless under circumstances provided for under the Enactment and its subsidiary legislations.
- 9.7 SOLAR RAKYAT SABAH Consumers may install Battery Energy Storage Systems (BESS) in grid-connected Solar PV installations provided the BESS is configured strictly for self-consumption, with battery discharge limited to serving local loads only and no Energy permitted to be exported to the grid; the inverter shall be capable of enforcing this self-consumption mode, and during testing and commissioning the ECCPV(GC) shall confirm and demonstrate compliance, certifying in writing and submitting documented evidence including screenshots, test logs, and a signed commissioning checklist as part of the commissioning report.
- 9.8 All installations and operations of the BESS shall comply with the applicable technical requirements and standards prescribed by the Distribution Licensee and the Commission as set out in the Technical Guideline for Connection of Indirect Solar PV Power Generation for SOLAR RAKYAT SABAH. In the event of any non-compliance with the provisions herein, including any unauthorized export or injection of energy from the BESS to the Grid, the Distribution Licensee shall have the right to suspend or

disconnect the SOLAR RAKYAT SABAH Consumer's connection. Any unauthorized export or injection of energy from the BESS to the Distribution System shall be deemed as free energy with no cost or payment obligation or credit set off by the Distribution Licensee.

- 9.9 The Solar PV installation shall be equipped with smart inverter features as described in Schedule 1.
- 9.10 The SOLAR RAKYAT SABAH Consumer shall be responsible for safe operation and maintenance of the solar PV and BESS installation in its Premise up to the Point of Interconnection of the Distribution Licensee's supply line.
- 9.11 The supply line and equipment beyond the Point of Interconnection and the metering facilities for measurement of Energy supplied by and exported to the Distribution System shall be the responsibility of the Distribution Licensee.
- 9.12 The Distribution licensee is responsible for ensuring seamless integration of the solar PV by maintaining local supply balance, deploying Voltage Regulating Distribution Transformers (VRDTs) and upgrading distribution infrastructure, and implementing smart community infrastructure for real-time monitoring and reliable power supply.

**10. METER INSTALLATION, TESTING AND COMMISSIONING**

- 10.1 The SOLAR RAKYAT SABAH meter shall be of the bi-directional type. It shall be capable of measuring and recording both the electricity supplied by the Distribution Licensee to the SOLAR RAKYAT SABAH Consumer, and the Energy exported by the SOLAR RAKYAT SABAH Consumer to the Supply System. The SOLAR RAKYAT SABAH Meter shall be supplied by the Distribution Licensee with the following charges:

**SOLAR RAKYAT SABAH Meter Charge Schedule**

No.	Meter Type	Price (RM)
1	Smart Meter Single Phase	400
2	Smart Meter Three Phase	450
3	Smart Meter LV CT (0.5S)	450

- 10.2 All costs and expenses relating to the procurement, installation, testing, energizing, commissioning and system integration of the Renewable Energy System, the SOLAR RAKYAT SABAH Meter and the PV meter together with the replacement of any future modification or relocation of the Renewable Energy System, the SOLAR RAKYAT SABAH Meter and the PV meter shall solely be borne by the Consumer.
- 10.3 Consumers shall, prior to submitting an application, verify with the Distribution Licensee that there are no outstanding bills, blacklist status, or other account-related issues, all of which must be fully resolved before submission; failing which, the Commission shall reject the application.
- 10.4 The reading of the SOLAR RAKYAT SABAH meter and the PV meter shall be *prima facie* evidence of the amount of electricity supplied by the Distribution Licensee, the Energy produced by the solar Solar PV installation and any Energy exported to the Supply System. The meter reading taken by the Distribution Licensee shall form the basis of any commercial settlement as provided for under Enactment and its Subsidiary legislations.
- 10.5 The Installation, usage, reading, checking, testing, recovery of charges and any other matters relating to the metering and billing arrangement shall be in accordance with the Enactment and its subsidiary legislations.
- 10.6 The testing and commissioning of the solar Solar PV installation shall be performed by Competent Person in accordance with the requirements under the Enactment and its subsidiary legislation.
- 10.7 The SOLAR RAKYAT SABAH Contract shall be deemed to commence upon installation of the SOLAR RAKYAT SABAH meter by the Distribution Licensee.
- 10.8 The appointed ECCPV(GC) shall upload, via the EEISy online platform, a copy of the testing and commissioning report and the certificate of completion of the solar Solar PV installation, duly signed by the Applicant, the Competent Person, and the Distribution Licensee. The Commission shall issue a SOLAR RAKYAT SABAH Approval to Operate (SRATO) upon completion of all required document submissions.

## **11. MATTERS RELATING TO PRICING AND TARIFF**

- 11.1 Under the SOLAR RAKYAT SABAH Programme, the credit to the SOLAR RAKYAT SABAH Consumer shall be based on prevailing Energy rate in kWh in the gazetted tariff for the SOLAR RAKYAT SABAH Consumer. The calculation for the net charge amount of Energy shall be based on the following calculation and shall not be used to off-set the minimum monthly charge as stated in the tariff category of the Distribution Licensee:

Net charge amount (RM) = (Energy imported from Distribution Licensee\* x prevailing gazetted Energy rate) – (Energy exported to Distribution Licensee x prevailing gazetted Energy rate)

\*Energy imported is subjected to SST, KWTBB, ICPT, where applicable.

- 11.2 The SOLAR RAKYAT SABAH Programme is primarily for self-consumption of the SOLAR RAKYAT SABAH Consumer in the Premise. However, during the first twelve (12) years of operation under the SOLAR RAKYAT SABAH Contract, any excess Energy which is not consumed due to operational constraints or monthly or seasonal variation in load demands at the said Premise may be exported to the Distribution System. The credit to be received for such excess Energy may be used to offset part of the electricity bill for Energy provided by the Distribution Licensee during the applicable Billing Period. The net credit shall be allowed to roll over for a maximum of twelve (12) months within the Settlement Period. Any available Energy after the period shall be forfeited.
- 11.3 No roll over of credit for any excess Energy will be allowed after the twelve (12) year's period.

## **12. ENERGY ACCOUNTING AND SETTLEMENT**

- 12.1 The Energy accounting and settlement procedure for the SOLAR RAKYAT SABAH Consumer shall be as per the following procedures:
- (a) for each Billing Period, the Distribution Licensee shall show the quantum of Energy exported by the solar Solar PV installation in the Billing Period,

quantum of Energy supplied by the Distribution Licensee in the Billing Period, net billed Energy for payment by the SOLAR RAKYAT SABAH Consumer for that Billing Period and net carried over electricity to the next Billing Period;

- (b) if the Energy exported exceeds the electricity consumed during the Billing Period, such excess exported electricity shall be carried forward to next Billing Period as electricity credit and may be utilized to net off electricity imported or consumed in future Billing Period but within the Settlement Period; and
- (c) if the electricity supplied by the Distribution Licensee during any Billing Period exceeds the electricity exported by the SOLAR RAKYAT SABAH Consumer, the Distribution Licensee shall raise invoice for the net Energy consumption after taking into account any electricity credit balance remaining from previous Billing Period.

12.2 The Distribution Licensee shall provide the following details with the electricity bill for each Billing Period:

- (a) the quantum of Energy exported to the Distribution System by the solar Solar PV installation;
- (b) the quantum of Energy supplied by the Distribution Licensee to the SOLAR RAKYAT SABAH Consumer;
- (c) the quantum of net Energy supply by the Distribution Licensee that is billed to the SOLAR RAKYAT SABAH Consumer for payment;
- (d) the quantum of Energy credits available to the SOLAR RAKYAT SABAH Consumer which is carried over from the previous Billing Period;
- (e) the quantum of Energy exported by the SOLAR RAKYAT SABAH Consumer to the Distribution System in excess of the electricity supplied by the Distribution Licensee (quantum of electricity credits) which shall be carried forward to the next Billing Period; and
- (f) subject to any charges under the Electricity Supply Agreement between SOLAR RAKYAT SABAH Consumer and Distribution Licensee.

12.3 During any Billing Period, if the Energy exported exceeds the Energy imported, the surplus Energy shall be carried forward within the Settlement Period. At the end of the Settlement Period, any remaining carried-forward Energy shall automatically lapse without compensation and shall not be claimable by the SOLAR RAKYAT SABAH Consumer.

### **13. PROCEDURE FOR APPLICATION**

- 13.1 Any application for the SOLAR RAKYAT SABAH Programme shall be on a first-come-first-served basis up to the allocated capacity up to 30 June 2028, whichever comes first. The application shall be submitted to the Commission with supporting documents. No fee will be charged for an application.
- 13.2 Any application under the SOLAR RAKYAT SABAH Programme shall be accompanied by a SOLAR RAKYAT SABAH Assessment Form issued by the relevant Distribution Licensee. The SOLAR RAKYAT SABAH Assessment Form must confirm that the Applicant has no outstanding issues, disputes, or arrears related to the currently registered electrical meter. Applications submitted without such SOLAR RAKYAT SABAH Assessment Form shall be deemed incomplete and will not be processed.
- 13.3 The detailed procedure and application form are provided in Schedule 2, and all applications shall be submitted through the online platform EEISy.
- 13.4 The Consumer who intends to install a solar PV system under the SOLAR RAKYAT SABAH Programme shall appoint an ECCPV (GC) to manage and submit the application to the Commission. The following documents shall be submitted:
- a) SOLAR RAKYAT SABAH Assessment Form from Sabah Electricity;
  - b) SOLAR RAKYAT SABAH Online Application Form (Sample of form as in Schedule 2);
  - c) a clear copy of the Consumer's identification or registration document, such as MYKAD or Passport;
  - d) documents proving ownership or legal rights to the premises, such as land title, tenancy agreement, lease agreement, or option-to-rent/lease;
  - e) latest six (6) months of electricity bills for the premises;
  - f) certificate of ECCPV (GC) appointed to undertake the installation and manage the application;
  - g) The detailed engineering design of the solar Solar PV installation, with supporting technical calculations, drawings, plans, and specifications (including approved amendments), shall be endorsed by the Grid Connected PV System Designer and certified by a suitably qualified competent person;
  - h) Single Line Drawing (SLD) endorsed by a Wireman with Three-Phase Restriction;
  - i) SOLAR RAKYAT Assessment Form issued by the Distribution Licensee confirming that the Applicant has no outstanding issues related to the currently registered electrical meter.

- 13.5 The Commission shall process and verify the application, notify the Applicant whether its application is accepted and issue a SOLAR RAKYAT Approval to Install (SRATI) within fourteen (14) working days from the date of **complete submission** of application.
- 13.6 Upon being notified by the Commission on approval of the application, the Applicant shall commence to install the solar Solar PV installation within three (3) months from the date of the notification (date of notification inclusive), failing which, the application shall be deemed withdrawn and cancelled.

#### **14. SOLAR RAKYAT SABAH CONTRACT**

- 14.1 The SOLAR RAKYAT SABAH Consumer shall sign a SOLAR RAKYAT SABAH Contract with the Distribution Licensee before the commencement of operation of the SOLAR RAKYAT SABAH. A sample of the SOLAR RAKYAT SABAH Contract is attached in **Schedule 3**.
- 14.2 Any increase in the existing capacity of solar Solar PV installation under the SOLAR RAKYAT SABAH programme shall not amount to an extension to the period of existing contract.

#### **15. CHANGE OF OWNERSHIP AND CHANGE OF PREMISE**

- 15.1 In the event a SOLAR RAKYAT SABAH Consumer sells the Premise registered under the SOLAR RAKYAT SABAH programme, the new owner of the Premise may apply to continue with the programme for the remaining duration of the period of operation under the SOLAR RAKYAT SABAH programme.
- 15.2 The SOLAR RAKYAT SABAH programme may only be continued with the execution of a new SOLAR RAKYAT SABAH Contract between the Distribution Licensee and the new owner.
- 15.3 In the event the existing SOLAR RAKYAT SABAH Consumer has relocated to a new premise, such existing SOLAR RAKYAT SABAH Consumer may apply to the Commission to continue with the programme at the new premise for the residual duration of the period of operation under the SOLAR RAKYAT SABAH programme.

- 15.4 The programme shall only be continued with the execution of a new SOLAR RAKYAT SABAH Contract between the Distribution Licensee and the Solar Rakyat Consumer.
- 15.5 SOLAR RAKYAT SABAH Consumer(s) shall not be entitled to transfer any credit amount to any accounts of other SOLAR RAKYAT SABAH Consumer(s) or any third-party account(s). The new SOLAR RAKYAT SABAH Contract shall be signed between the Distribution Licensee and the SOLAR RAKYAT SABAH Consumer upon the transfer of the Solar PV installation.
- 15.6 All costs and expenses for the transfer of the solar Solar PV installation shall be borne solely by the SOLAR RAKYAT SABAH Consumer.

## **16. LICENSING REQUIREMENT**

No licence is required, as stipulated in the Guidelines on Licensing under Section 8 of the Enactment, for generating capacities exempted from licensing in respect of solar PV systems installed at low voltage.

## **17. ENVIRONMENTAL ATTRIBUTES**

Under these Guidelines, the SOLAR RAKYAT SABAH Consumer shall retain the first right of refusal over any environmental attributes or green credits arising from the generation and export of solar PV energy under this programme.

## **18. LIABILITIES**

The Commission shall not be responsible for any liability in the event of any dispute or problem occurring in the implementation of the SOLAR RAKYAT SABAH programme



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